

Table S1. Summary statistics for natural gas – Alabama, 2013-2017

	2013	2014	2015	2016	2017
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	402	436	411	R330	286
Gas Wells	6,174	6,117	6,047	r5,980	5,910
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	102,842	95,774	89,295	R88,469	78,879
From Oil Wells	8,794	7,939	8,409	R9,303	9,002
From Coalbed Wells	84,690	77,347	70,542	R67,043	62,203
From Shale Gas Wells	0	0	0	0	0
Total	196,326	181,060	168,246	R164,815	150,084
Repressuring	NA	NA	NA	NA	NA
Vented and Flared	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	196,326	181,060	168,246	R164,815	150,084
NGPL Production	7,675	7,044	5,813	R4,274	3,220
Total Dry Production	188,651	174,016	162,433	R 160,541	146,864
Supply (million cubic feet)					
Dry Production	188,651	174,016	162,433	R160,541	146,864
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	3,328,225	3,369,944	3,785,920	4,070,969	4,104,905
Withdrawals from Storage					
Underground Storage	22,968	28,683	29,187	28,210	31,307
LNG Storage	759	1,869	1,130	446	432
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-157,668	-147,835	-127,357	R-137,480	-84,139
Total Supply	3,382,935	3,426,677	3,851,314	R 4,122,686	4,199,369

See footnotes at end of table.

Table S1. Summary statistics for natural gas - Alabama, 2013-2017 - continued

	2013	2014	2015	2016	2017
Disposition (million cubic feet)					
Consumption	615,407	635,323	681,149	r694,881	669,088
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	2,748,740	2,755,405	3,135,805	3,400,219	3,502,274
Additions to Storage	-//				
Underground Storage	17,966	34,286	33.004	27,191	27,737
LNG Storage	822	1,664	1,356	395	270
Total Disposition	3,382,935	3,426,677	3,851,314	₹4,122,686	4,199,369
Consumption (million cubic feet)					
Lease Fuel	12,456	9,429	10,675	R9,835	8,956
Pipeline and Distribution Usea	22,166	18,789	21,508	R21.259	21,224
Plant Fuel	6,804	6.462	6,436	6,344	5,372
Delivered to Consumers	0,804	0,402	0,430	0,344	3,372
Residential	35,059	39,006	32,750	28,407	26,430
Commercial	25,324	27,534	25,162	23,552	22,790
Industrial	179,511	187,661	186,819	192,424	196,686
Vehicle Fuel	190	377	300	R147	170
Electric Power	333,897	346,065	397,498	R412,913	387,460
Total Delivered to Consumers	573,981	600,643	642,529	₹657,442	633,536
Total Consumption	615,407	635,323	681,149	R 694,881	669,088
Delivered for the Account of Others					
(million cubic feet)					
Residential	0	0	0	0	0
Commercial	5.935	5.941	5,618	5,376	5,506
Industrial	137,103	143,849	143,569	145,118	145,136
Number of Consumers					
Residential	765.957	769.900	769.787	776,685	778,554
Commercial	67,136	67,847	67,938	R68,457	68,395
Industrial	3,143	3,244	3,303	3,317	3,447
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	377	406	370	R344	333
Industrial	57,114	57,849	56,561	58,011	57,060
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports					
Exports					
Citygate	4.65	4.93	3.91	3.44	3.80
Delivered to Consumers	1.03	1.55	5.51	J.11	3.00
Residential	15.47	14.62	14.13	R14.06	16.11
Commercial	12.35	11.98	11.18	R10.66	12.03
Industrial	4.98	5.49	4.09	3.79	4.24
	4.98 W	5.49 W	4.09 W	3.79 W	
Electric Power	VV	VV	vv	VV	W

Not applicable.

 $\textbf{Notes:} \ \ \mathsf{Totals} \ \mathsf{may} \ \mathsf{not} \ \mathsf{add} \ \mathsf{due} \ \mathsf{to} \ \mathsf{independent} \ \mathsf{rounding.} \ \mathsf{Prices} \ \mathsf{are} \ \mathsf{in} \ \mathsf{nominal} \ \mathsf{dollars}.$

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); and EIA estimates based on historical data.

NA Not available.

^R Revised data.

W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.